Form No. 1, prescribed by §141.1 of this chapter. The adjustments necessary to arrive at the pro forma statements should be clearly identified

Exhibit D. A statement of all known contingent liabilities except minor items such as damage claims and similar items involving relatively small amounts, as of the date of the application.

Exhibit E. Income statement for the most recent 12 month period only, on an actual basis and on a pro forma basis in the form prescribed for Statement C of the FPC Annual Report Form No. 1 prescribed by §141.1 of this Chapter. The adjustments necessary to arrive at the pro forma statements should be clearly identified.

Exhibit F. An analysis of retained earnings for the period covered by the income statements referred to in exhibit I.

Exhibit G. A copy of each application and exhibit filed with any other Federal or State regulatory body in connection with the proposed transaction, and if action has been taken thereon, a certified copy of each order relating thereto.

Exhibit H. A copy of all contracts in respect to the sale, lease, or other proposed disposition, merger or consolidation of facilities, or purchase of securities, as the case may be, together with copies of all other written instruments entered into or proposed to be entered into by the parties to the transaction pertaining thereto.

Exhibit I. A general or key map on a scale of not more than 20 miles to the inch showing in separate colors the properties of each party to the transaction, and distinguishing such parts of them as are included in the proposed disposition, consolidation or merger. The map should also clearly indicate all interconnections and the principal cities of the area served. Whenever possible, the map should not be over 30 inches in its largest dimension.

(Secs. 3, 4, 15, 16, 301, 304, 308, and 309; 41 Stat. 1063–1066, 1068, 1072, 1075; 49 Stat. 838, 839, 840, 841, 854–856, 858–859; 82 Stat. 617 (16 U.S.C. 796, 797, 803, 808, 809, 816, 825, 825b, 825c, 825g, 825h, 826i) and of the Natural Gas Act, as amended, particularly secs. 8, 10, and 16; 52 Stat. 825–826, 830 (15 U.S.C. 717g, 717i, 717o))

[Order No. 141, 12 FR 8495, Dec. 19, 1947, as amended by Order 567, 42 FR 30613, June 16, 1977; Order 545, 57 FR 53990, Nov. 16, 1992]

§33.4 Additional information.

The Commission may require additional information when it appears to be pertinent in a particular case.

§33.5 [Reserved]

§33.6 Number of copies.

An original and five copies, plus one copy for each State affected, of applications under this part shall be submitted.

§33.7 Verification.

The original application shall be signed by a person or persons having authority with respect thereto and having knowledge of the matters therein set forth, and shall be verified under oath.

§33.8 Reports.

Upon the granting of any application under this part by the Commission, applicants shall report to the Commission under oath within 10 days after any sale, lease, or other disposition of facilities, merger or consolidation of facilities, or purchase or acquisition of securities of a public utility, the fact of such sale, lease, or other disposition of facilities, merger or consolidation of facilities, or purchase or acquisition of securities, and the terms and conditions thereof.

§33.9 Public notice.

The Commission may require the applicant to give such local notice by publication as the Commission in its discretion may deem proper.

§33.10 Commission action.

Application under this part will ordinarily require 45 days after the date of filing before final action can be taken thereon by the Commission, to allow for such preliminary study, investigation, public notice, opportunity for